SAN ANTONIO WATER SYSTEM PURCHASING DEPARTMENT

Issued By: D. Anthony Rubin Date Issued: May 22, 2017

BID NO.: 17-17062

FORMAL INVITATION FOR BIDS CONTRACT FOR ONE PURCHASE AND INSTALLATION OF 500-HP HOT WATER BOILER AT THE DOS RIOS WATER RECYCLING CENTER ADDENDUM NO. 1

Sealed bids addressed to the Purchasing Director, San Antonio Water System, 2800 US Hwy 281 North, Administration Bldg., 5th Floor, San Antonio, TX 78212 will be received until **3:00 p.m., June 2, 2017** and then publicly opened and read aloud for furnishing materials or services as described herein below,

The San Antonio Water System Purchasing Department is willing to assist any bidder(s) in the interpretation of bid provisions or explanation of how bid forms are to be completed. Assistance may be received by visiting the Purchasing Office in the SAWS Main Office, 2800 US Hwy 281 North, San Antonio, TX 78212, or by calling (210) 233-3819.

(Contractor's Insurance Requirements Attached)

This invitation includes the following:

Invitation for Bids Terms and Conditions of Invitation for Bid	Specifications and General Requirements ds Price Schedule		
	ne/she is authorized to bind the Bidder to fully comply with the nt(s) shown on the accompanying bid sheet(s). By signing below, terms therein.		
Signer's Name:	Firm Name:		
(Please Print or Type)	Address:		
Signature of Person Authorized to Sign Bid	City, State, Zip Code:		
Email Address:	Telephone No.:		
Please complete the following: Prompt Payment Discount:%days. (I	Fax No.: If no discount is offered, Net 30 will apply.)		
To report suspected ethics violations impacting	the San Antonio Water System, please call 1-800-687-1918.		

This **Addendum no. 1** is being issued to replace the table on page 26 of 49, 15500 - Supplement Laboratory Analysis Report. IT IS NECESSARY TO RETURN THIS ADDENDUM 1 WITH COMPLETE BID PACKAGE.

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PAGE 02/06



Saybolt Petroleum Services A Core Laboratories Company

201 Decrwood Glen Dr Deer Park, TX 77536 281-478-1300

San Antonio Water System Lab

Fred Winter 3225 Valley Rd

San Antonio, TX 78221

Report Number: 13071-151115

Date Reported: Date Received:

4/11/2015 3/30/2015

Analytical Report

Sample No.: 151115-001 Sample ID Iron Sponge Inlet

Date Sampled 3/24/2015 10:32:00 AM

Test	Result	<u>U</u> nits	Method	Date	Analyst
Natural Gas Analysis					1 111111,7.54
Oxygen	0.04	Mol %	GP2261ASTM1945	4/1/2015	KTN
Nitrogen	0.36	Mol %			
Carbon Dioxide	34.04	Mol %			
Methane	65.56	Mol %			
Ethane	<0.01	Mol %			
Propane	< 0.01	Mol %			
Isobutane	< 0.01	Mol %			
n-Butane	< 0.01	Mol %			
Isopentane	< 0.01	Mol %			
n-Pentane	<0.01	Mol %			
Hexanes Plus	< 0.01	Mol %			
Tota <u>l</u>	100.00	Mol %			
Molar Mass Ratio	0.88430		GP2172ASTM3588		
Relative Density	0.88659		Q1 X1 / 22 (C1 141) J00		
Compressibility Factor	0.99701				
Gross Heating Value (Dry)	662.2	BTU/CF (Ideal)			
Gross Heating Value (Dry)	664.1	BTU/CF (Real)			
Net Heating Value (Dry)	596,2	BTU/CF (Ideal)			
Net Heating Value (Dry)	598.0	BTU/CF (Real)			
Pressure Base	14,696	psia			
Sulfur Speciation		Pina			
lydrogen Sulfide	<0.3	ppm v / v	ASTM D-5504	4/9/2015	JB
Carbonyl Sulfide	0.3	ppm v/v	7.0.171 17-0.504	4/9/2013	115
dethyl Mercaptan	< 0.3	ppm v/v			
thyl Mercaptan	<0.3	ppm v/v			
Dimethyl Sulfide	<0.3	ppm v/v			
arbon Disulfide	0.3	ppm v/v			
sopropyl Mercaptan	<0.3	ppm v/v			
thylene Sulfide	<0.3	ppm v/v			
ert-Butyl Mercaptan	<0.3	ppm v / v			
Propyl Mercaptan	<0.3	ppm v / v			
thyl Methyl Sulfide	<0.3	ppm v / v			
ropylene Sulfide	<0.3	ppm v/v			
lethyl Isopropyl Sulfide	<0.3	ppm v / v			

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Any person relying upon this report should be aware that issued's activities are carried out under their general terms and conditions.

Page 1 of 4



Saybolt Petroleum Services A Core Laboratories Company

201 Deerwood Glen Dr. Deer Park, TX 77536 281-478-1300

San Antonio Water System Lab Fred Winter

San Antonio, TX 78221

3225 Valley Rd

Report Number: 13071-151115

Date Reported:

4/11/2015

Date Received:

3/30/2015

Analytical Report

Sample No.: 151115-001 Sample ID Iron Sponge Inlet

Date Sampled 3/24/2015 10:32:00 AM

Test	Result	Units	Method	Date	4
Isobutyl Mercaptan	<0.3	ppm v/v		Date	<u>Analyşt</u>
Ethyl Sulfide	< 0.3	ppm v/v			
n-Butyl Mcrcaptan	< 0.3	ppm v/v			
Methyl n-Propyl Sulfide	<0.3	ppm v/v			
Methyl t-Butyl Sulfide	< 0.3	ppm v/v			
Dimethyl Disulfide	<0.3	ppm v/v			
Methyl sec-Butyl Sulfide	<0.3	ppm v/v			
Ethyl n-Propyl Sulfide	<0.3	ppm v/v			
Diisopropyl Sulfide	<0.3	ppm v/v			
Ethyl Methyl Disulfide	0.4	ppm v/v			
Methyl Isopropyl Disulfide	<0.3	ppm v/v			
Diethyl Disulfide	0,5	ppm v/v			
Propyl Methyl Disulfide	<0.3	ppm v/v			
Methyl tert-Butyl Disulfide	< 0.3	ppm v/v			
Ethyl Isopropyl Disulfide	0.4	ppm v/v			
Methyl sec-Butyl Disulfide	< 0.3	ppm v / v			
Ethyl Propyl Disulfide	<0.3	ppm v / v			
Isopropyl Disulfide	< 0.3	ppm v/v			
Isopropyl n-Propyl Disulfide	< 0.3	ppm v/v			
Ethyl sec-Butyl Disulfide	< 0.3	ppm v/v			
Benzothiophene	< 0.3	ppm v/v			
Unidentified Volatile Sulfur	5.0	ppm v/v			
Sulfur, Total in Gas by Micro.	3.2	mg/kg	ASTM D-3246	3/31/2015	СВ

Page 3 of 7



Saybolt Petroleum Services

A Core Laboratories Company

201 Deerwood Gien Dr Decr Park, TX 77536 281-478-1300

San Antonio Water System Lab

Fred Winter 3225 Valley Rd

San Antonio, TX 78221

Report Number: 13071-151115

Date Reported:

4/11/2015

Date Received: 3/30/2015

Analytical Report

Sample No.: 151115-002 Sample ID From Sponge Outlet

Date Sampled 3/24/2015 10:22:00 AM

Test	Result	Units	Method	Date	A = a leve4
Natural Gas Analysis			Traction	Date	<u>Analyst</u>
Oxygen	1.56	Mol %	GP2261ASTM1945	4/1/2015	LC CONT
Nitrogen	5.57	Mol %	01 220 1/30 11411 940	4/1/2015	KTN
Carbon Dioxide	32.34	Mol %			
Methane	60.53	Mol %			
Ethane	< 0.01	Mol %			
Propane	< 0.01	Mol %			
Isobutane	<0.01	Mol %			
n-Butane	<0.01	Mol %			
Isopentane	< 0.01	Mol %			
n-Pentane	< 0.01	Mol %			
Hexanes Plus	< 0.01	Mol %			
Total	100.00	Mol %			
Molar Mass Ratio	0.89779		GP2172ASTM3588		
Relative Density	0.89990		G1 Z1 /Z/G1 MJJJ00		
Compressibility Factor	0.99725				
Gross Heating Value (Dry)	611.4	BTU/CF (Ideal)			
Gross Heating Value (Dry)	613.0	BTU/CF (Real)			
Net Heating Value (Dry)	550.5	BTU/CF (Ideal)			
Net Heating Value (Dry)	552.0	BTU/CF (Real)			
Pressure Base	14.696	psia			
Sulfur Speciation		P			
Hydrogen Sulfide	< 0.3	ppm v / v	ASTM D-5504	4/9/2015	JВ
Carbonyl Sulfide	< 0.3	ppm v/v	1101,112,000,-	7/3/2013	JB
Methyl Mercaptan	< 0.3	ppm v/v			
Ethyl Mercaptan	< 0.3	ppm v/v	Do 4 - f 7		
Dimethyl Sulfide	< 0.3	ppm v / v	Page 4 of 7		
Carbon Disulfide	< 0.3	ppm v / v			
sopropyl Mercaptan	< 0.3	ppm v/v			
thylene Sulfide	< 0.3	ppm v/v			
ert-Butyl Mercaptan	<0.3	ppm v/v			
-Propyl Mercaptan	<0.3	ppm v/v			
thyl Methyl Sulfide	< 0.3	ppm v / v			
ropylene Sulfide	< 0.3	ppm v/v			
fethyl Isopropyl Sulfide	<0.3	ppm v/v			

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Analytical Report

Sample No.: 151115-002 Sample ID From Sponge Outlet

Date Sampled 3/24/2015 10:22:00 AM

PAGE 05/06

Test	<u>Result</u>	Units	Method	Date	Analyst
Isobutyl Mercaptan	< 0.3	ppm v / v		Date	
Ethyl Sulfide	<0.3	ppm v / v			
n-Butyl Mercaptan	< 0.3	ppm v / v			
Methyl n-Propyl Sulfide	< 0.3	ppm v/v			
Methyl t-Butyl Sulfide	< 0.3	ppm v / v			
Dimethyl Disulfide	< 0.3	ppm v/v			
Methyl sec-Butyl Sulfide	< 0.3	ppm v/v			
Ethyl n-Propyl Sulfide	<0.3	ppm v/v			
Diisopropyl Sulfide	<0.3	ppm v/v			
Ethyl Methyl Disulfide	<0.3	ppm v/v			
Methyl Isopropyl Disulfide	<0.3	ppm v/v			
Diethyl Disulfide	< 0.3	ppm v / v			
Propyl Methyl Disulfide	< 0.3	ppm v/v			
Methyl tert-Butyl Disulfide	< 0.3	ppm v / v			
Ethyl Isopropyl Disulfide	<0.3	ppm v/v			
Methyl sec-Butyl Disulfide	< 0.3	ppm v/v			
Ethyl Propyl Disulfide	< 0.3	ppm v/v			
Isopropyl Disulfide	< 0.3	ppm v/v			
Isopropyl n-Propyl Disulfide	< 0.3	ppm v / v			
Ethyl sec-Butyl Disulfide	< 0.3	ppm v/v			
Benzothiophene	< 0.3	ppm v/v			
Unidentified Volatile Sulfur	2.6	ppm v/v			
Sulfur, Total in Gas by Micro.	6.3	mg/kg	ASTM D-3746	3/31/2015	СВ

Approved By:__

Supervising Chemist